Big Sky Carbon Sequestration Partnership: Overview and Focus on Geological Sequestration Opportunities

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Idaho Carbon Advisory Committee
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Partnership Goals: Develop infrastructure to support and enable future carbon sequestration deployment in region, and address economic, political and regulatory issues

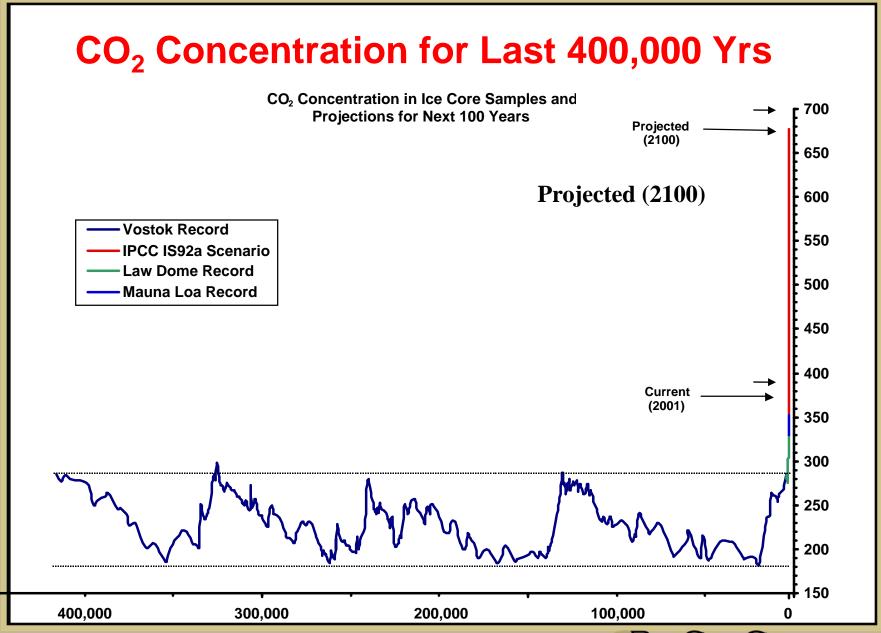
Specific activities:

- (i) Assessment of sequestration potential (Phase I)
- (ii) Deployment of sequestration field validations and Economic assessments of sequestration options and opportunities for CO2 emission offsets (Phase II)
- (iii) Plans for large scale sequestration injection(s) (Phase III)

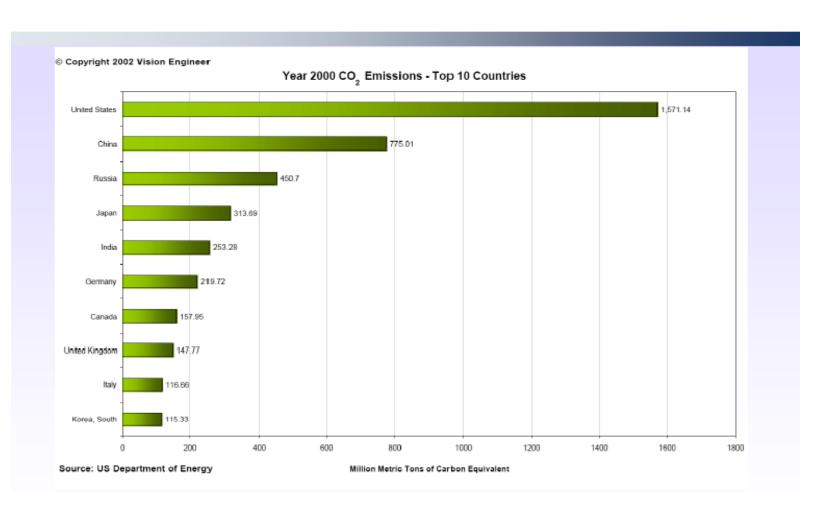
Web site: www.bigskyco2.org



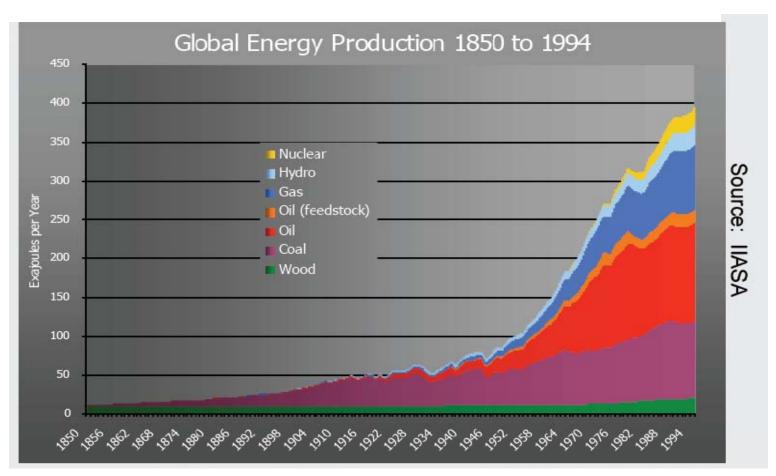
Signs of Climate Change are All Around Us 1979 2003



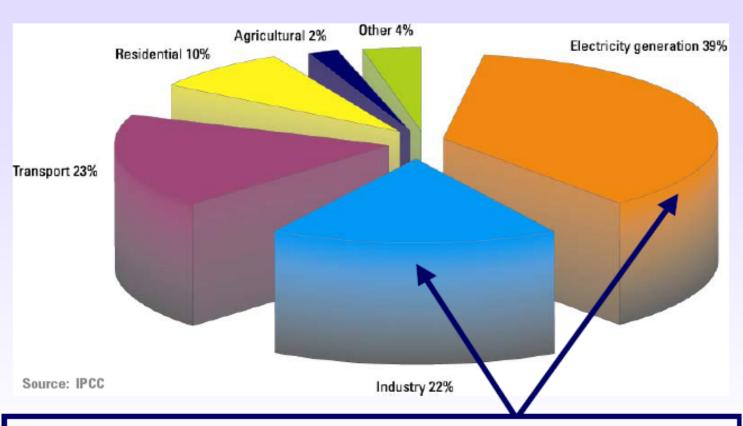
Carbon Emissions by Country



Currently Global Energy System is Fossil Fuel Based



CO₂ Sources by Category



CCS Focus is on stationary, large single sources



Useful Conversions

- 1 ton C = 3.7 tons CO_2
- 1 gallon gasoline = 8.9 kg/CO₂
 - 3 gallons CO₂
- Atmospheric CO₂ = 380 ppm
- 1 ppm CO₂ (atmosphere) = 2.13 GtCO₂
- US emitted 6 Gton C in 2004
- 1 GW-yr coal power = 7-8 Mton CO₂



There are Two Types of CO₂ Sequestration: Direct and Indirect

- Direct CO₂ sequestration involves capturing CO₂ at its point of generation before it is released to the atmosphere. The CO₂ is then put in long-term (hundreds to thousands of years) environmentally sound storage, usually in a deep geological formation.
- Indirect CO₂ sequestration involves capturing CO₂ that has already been released to the atmosphere. CO₂ is removed from the atmosphere through intake by plants or by fixing carbon in the soil.
- CO₂ sequestration: Increased use of renewable energy, and the
 efficient use of energy are some of the ways to address concerns about
 the potential climate effects of anthropogenic CO₂.

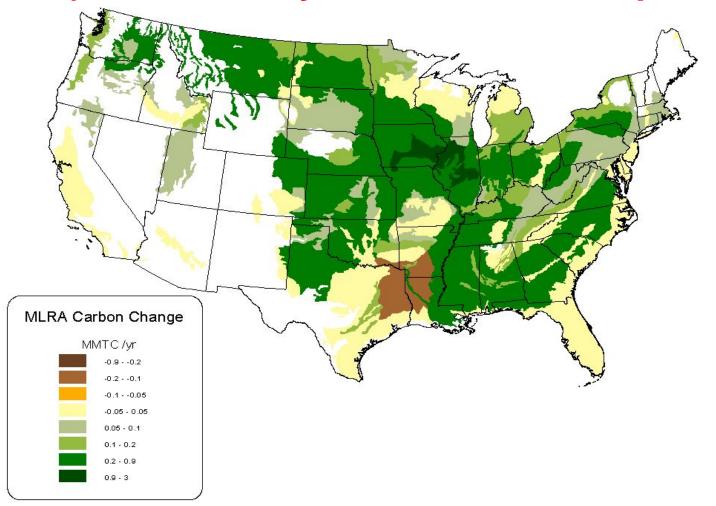
Terrestrial Sequestration

- Converting CO₂ into biomass
 - Increase soil carbon
 - Rehabilitate range land
 - Grow trees
 - Grow microbes
- Cost effective "low hanging fruit"





Soil C Sequestration Potential (Century model) 21.2 MMTC yr⁻¹ on 149 Mha cropland

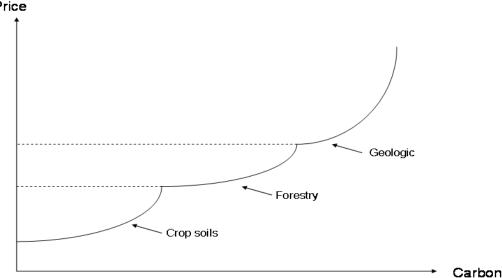


Economic Analysis Objectives

Assess economic potential for C sequestration in BSP region

Geologic

- Terrestrial
 - Afforestation
 - Agricultural soils
 - Link to biofuels



Assess potential for large scale deployment



Geologic Sequestration

- The disposal of CO₂ in deep geologic formations
 - Depleted oil and gas reservoirs
 - Saline aquifers
 - Deep coal beds
 - Mafic rocks
- Sequestration Processes
 - Hydrodynamic trapping → rapid, reversible
 - Solubility trapping → intermediate, less reversible
 - Mineral trapping → slow, permanent



Cost and Key Dates

- Total Field Project Cost: \$6,238K
 - DOE Share: \$5145.2K 84%
 - Non-Doe Share: \$993.2 16%
 - *Does not include TBD cost share associated with Drilling, CO2 purchase, and MMV.
- Field Project Key Dates
 - Baseline Completed: 11/30/2006
 - Drilling Operations Begin: 12/30/06
 - Injection Operations Begin: Fall 2007
 - MMV Events:
 - 3/31/2006 Workshop
 - 6/30/2007 Baseline MMV
 - 12/30/2009 Post Injection Coring



BSCSP Geologic Approach

- Take advantage of reactive properties of CO₂
 - Identify sequestration targets with multiple trapping mechanisms (hydrodynamic, solubility, mineralization)
 - Emphasize mineral or other chemical reaction trapping
- Develop robust geologic sequestration options to permanently store CO₂
 - Conversion to alkalinity and carbonate minerals



Reactive Trapping of CO₂

 CO₂ is converted to solid phase carbonate minerals (e.g., calcite) by accelerated rock weathering reactions

$$CaAl_2Si_2O_8 + H_2CO_3 + H_2O \rightarrow CaCO_3 + Al_2Si_2O_5(OH)_4$$

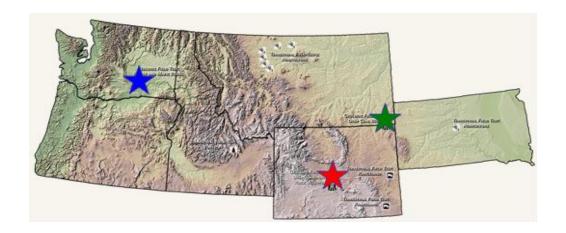
$$CaMgSi_2O_6 + Mg_2SiO_4 + 4H_2CO_3 \rightarrow Mg_3Ca(CO_3)_4 + 3SiO_2 + 4H_2O_3$$





BSCSP Geologic Field Activities

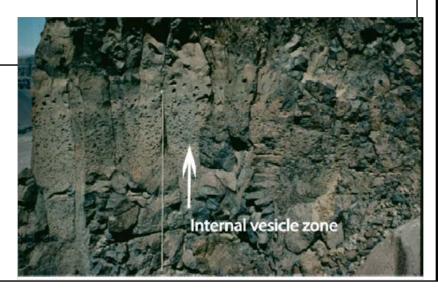
- Basalt and Mafic Rock Field Validation Test
 - National Mafic Rock Atlas
- Reactive Carbonate Reservoir (Madison Formation) Field Validation Test
- Enhanced Coal Bed Methane Recovery and CO₂
 Sequestration





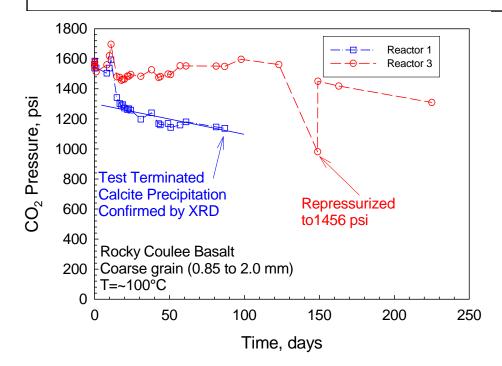
Rationale for Basalts





- Capacity and Retention
 - Columbia River Basalt Group covers 164,000 km², >174,000 km³
 - Chemical makeup favorable for mineralization reactions
 - Large capacity
 - ~100 GtCO₂ storage capacity (McGrail et al. 2006)
 - 33-134 GtCO₂ storage capacity (GWG methodology)

Supercritical CO₂ Pressure Cell Experiments with Columbia River Basalt



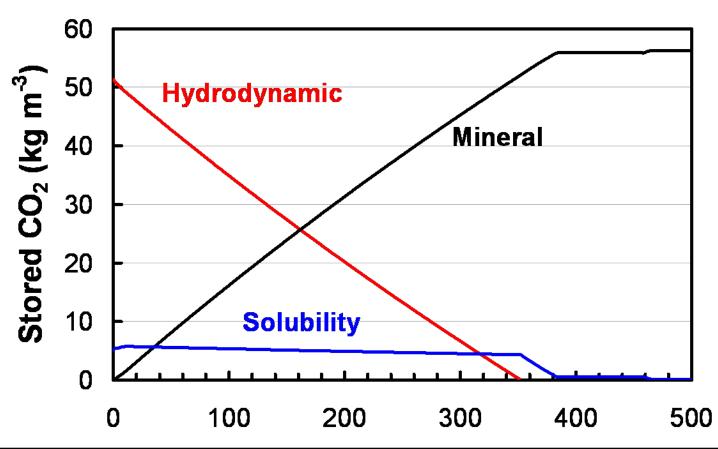
Long-term experiments showing transition from calcite to ankerite, Ca(Fe, Mg, Mn)(CO₃)₂



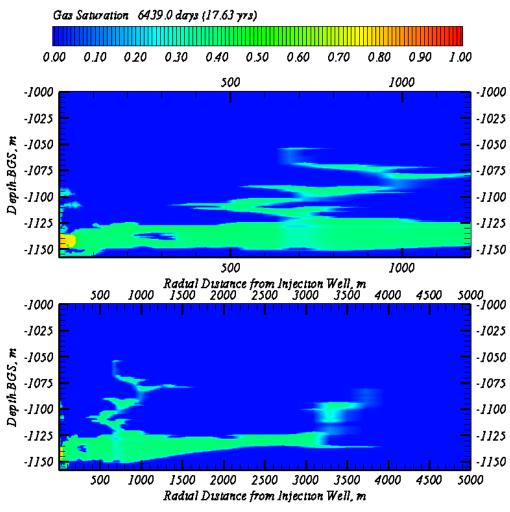




Hydrodynamic, Solubility, & Mineral Trapping



Supercomputer Simulation of CO₂ Injection in Grande Ronde Basalt

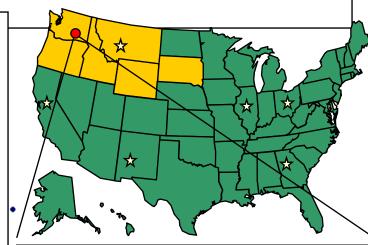


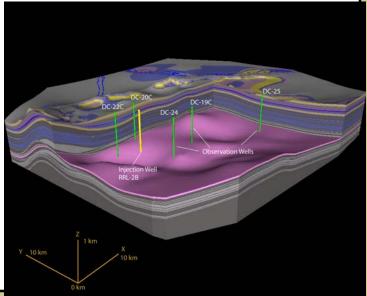
Basalt and Mafic Rock Field Validation

Test

• 3000 MT of CO₂ transported by rail from refinery

- Utilize existing deep well infrastructure to minimize drilling costs for injection and monitoring
- Target is Grande Ronde basalt formation (1100 m depth)
- Post injection core sampling to verify mineralization reactions
- Validate supercomputer simulations of CO₂ dispersion, dissolution, and trapping in basalt using suite of geophysical, hydrologic, and tracer methods





CCS Involves Risk Assessment

How do we define risk?

Risk = Probability X Consequences

Risk = f (probability, consequence)

Definition of Context

- What are the issues
- Who are the stake holders

Identify hazards

What can go wrong

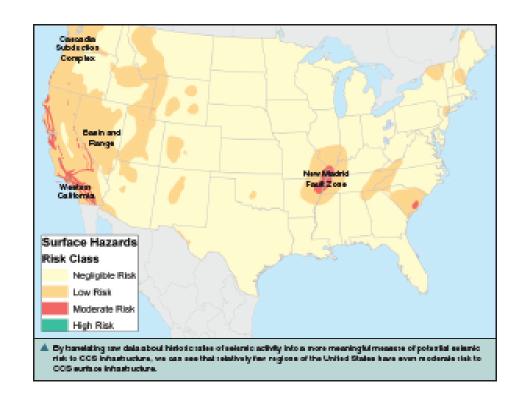
Assess the Risk

Is it acceptable



Easily Avoided Geologic Sequestration Risks

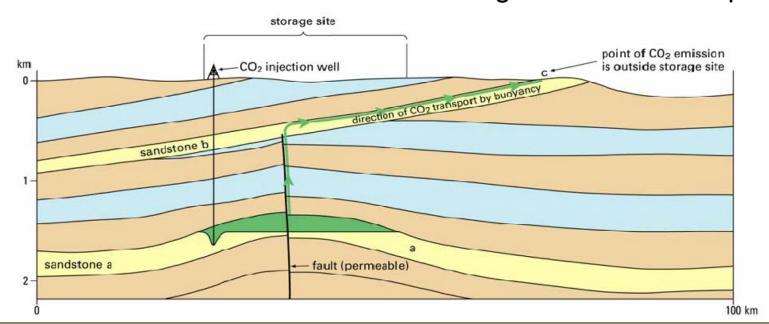
- Tectonically unstable
- Population centers
- National Parks
- Over pressured reservoirs
- Unstable mineral assemblages



Potential Hazards in Geological Storage

- Poor geologic characterization
- Mobilization of saline formation fluids
- Incomplete monitoring

- Unidentified wells\poor completion
- Unknown chemical reactions
- Long-term stewardship





Carbon Sequestration: General Modes

Ocean Sequestration – risky, uncertain, and pricey
Direct, deep-ocean injection -- high Ph, monitoring, NIMBY
Biogeoengineering -- very risky, uncertain efficiency

Geological Sequestration – point-source limited (pricey)
Saline Reservoirs -- infrastructure costs
Old Oil/Gas fields -- containment risks
Coal Beds -- infrastructure costs, tough to monitor

Soil/Plant Sequestration – low-volume and problematic No-till farming – low volume, low retention, trading Adding biomass – monitoring, short time frame, small volume

Chemical Sequestration -- pricey and dicey
Creating terrestrial solids – expensive, energy intensive
Creating hydrates – very risky, probably v. costly
Basalt injection – untested technology, slow reaction rates
Advanced concepts – unproven or developing technology



Path to Success in Risk Assessment?

- Do credible consequence analysis
 - Use the best tools we have to conduct the analysis
 - Never have risk assessment specialists separate from reservoir modeling
 - Focus on reasonable failure scenarios and avoid compounded worst case assumptions
 - Consequence analysis should be quantitative in terms of showing whether thresholds for environmental hazards are crossed
 - Address probabilities of occurrence but avoid the risk matrix paradigm
- Adhere to the effective communication guidelines when communicating the hazards analysis to the public
- ROTE EXECUTION WILL RESULT IN CERTAIN FAILURE

Slide from Pete McGrail

